
EXPERIMENTAL DOLLARS FOR POWER RIDER – DFP

Availability:

Available under special contract to customers taking service under rate schedules Cp 1 or Cg 3 and who are not served under any of the non-firm rate schedules (curtailable, interruptible or any other non-firm options that may be added at a future date) who agree on a voluntary basis, to reduce a nominated amount (50 kW minimum) at each separately metered delivery point.

Rate:

Energy Credit is based on the one price the customer selects for its loads reduced during each load reduction period.

Available Energy Credit Prices: \$0.40 \$0.80 \$1.25 \$/kWh

kWh Reduction:

The kWh reduction will be determined by subtracting the actual energy measured during each load reduction period from the energy derived from the Adjusted Reference Load Shape during the same period. The average reduction during the period must be greater than or equal to 25 kW for the customer to receive a credit for the reduction.

Definitions:

Primary Days are the five weekdays with the highest cumulative temperature-humidity index, as defined by weather recorded by the National Weather Service at Mitchell Field in Milwaukee, during the past two summer seasons, excluding those days designated as legal holidays under the Company's time of use rate schedules and days when the customer participated in any of the Company's voluntary load reduction program.

Substitute Days are the ten weekdays with the sixth to fifteenth highest cumulative temperature-humidity index, as defined by weather recorded by the National Weather Service at Mitchell Field in Milwaukee, during the past two summer seasons, excluding those days designated as legal holidays under the Company's time-of-use rate schedules and days when the customer participated in any of the Company's voluntary load reduction programs.

Reference Load Shape will be calculated from the average of each customer's 15-minute interval loads on the five Primary Days. Any Primary Days when the customer has missing interval data or the customer account was not active will be excluded from the calculation of the average, and days from the Substitute Days list will be used. After the initial calculation of the Reference Load Shape, the on-peak energy from each day used in calculating the average will be compared to the average on-peak energy, and any day with on-peak energy less than 80% of the average will be excluded, and days from the Substitute Days list will be used if available and the average will be recalculated. This process will repeat until all five days used in the calculation of the Reference Load Shape have on-peak energy of at least 80% of the average or there are fewer than five days available for the calculation.

Alternate Reference Load Shape is if there are fewer than five days available for the calculation of the Reference Load Shape, an Alternate Reference Load Shape will be used. The Alternate Reference Load Shape will be defined as the weekday in the current season with the highest cumulative temperature-humidity index as defined by weather recorded by the National Weather Service at Mitchell Field in Milwaukee prior to each day the customer is requested to reduce load under terms of this program (excluding those days designated as legal holidays under the Company's time of use rate schedules and also excluding those days the customer participated in any of the Company's voluntary load reduction programs).

Adjusted Reference Load Shape is when the Reference Load Shape or, if applicable, the Alternate Reference Load Shape, will be adjusted by the ratio of energy in the two hours prior to notification of a requested reduction to the energy derived from the Reference Load Shape or Alternate Reference Load Shape during the same two-hour time period.

(Continued to Sheet No. D-59.00)

Issued 11/19/08
R.A. Draba
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after 01/01/09

Issued under authority of the
Michigan Public Service Commission
dated 11/13/08
in Case No. U-15500

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(Continued from Sheet No. D-58.00)

Conditions of Delivery:

1. *The customer will receive an Energy Credit only if the customer's load reduction is in response to a Company request for such load reduction. The Company may invoke a load reduction period at its sole discretion for either economic reasons or capacity constraint limitations on its systems or neighboring systems. The Company will determine which customers to call for a load reduction based on the Energy Credit Price selected by the customer. The Company is not obligated to call on all its participating customers for load reductions for any given load reduction period.*
2. *Access to service under this rider may be refused if the Company believes the nominated load to be reduced will not provide adequate load reduction when in the future the Company requests reduction. The Company will notify the customer of the Company's refusal to provide service under this rider and the Company will inform the customer of their right to ask for a Commission review of the Company's refusal of service.*
3. *The customer shall, at its expense, install and operate all additional apparatus and materials necessary for the notification and/or measurement of the reduction of load.*
4. *The customer will sign an individual customer contract to take service under this rider. The customer may elect a different Energy Credit Price once per billing period by providing the Company written notice a minimum of 5 days prior to the beginning of the customer's next billing period. The Energy Credit Price change will take effect for the customer's next billing period.*
5. *Prior to initiation of a load reduction period, the Company will notify the customer of the starting and ending times of each load reduction period.*
6. *Except as noted above, all conditions of delivery of the respective rate schedules under which the customer is serviced shall be applicable.*
7. *The customer will take service under this rider beginning on the next billing period that follows the latter of the execution of the contract or the installation of all apparatus and materials necessary for the notification and/or measurement of load.*

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