

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 8 Sheet 21
Amendment No. 738
Rate Schedule Rg 1

Effective In All Areas Served In Wisconsin

RESIDENTIAL SERVICE

AVAILABILITY

To residential customers contracting for electric service for domestic purposes for a period of one year or more, excluding those customers mandated to Rate Schedule No. Rg 2 and Rg3.

RATE

Facilities Charge, including one meter

Single Phase	\$.25000 per day
Three Phase	\$.50000 per day

Energy Charge

Per kWh	\$0.12611
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Adjustment for Cost of Fuel

See sheet Nos. 19 and 20.

Meter Charge

The monthly meter charge for each meter in excess of one shall be \$.04665 per day.

Minimum Charge

The monthly minimum charge shall be the facilities charge plus the meter charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

D

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(Continued to Sheet No. 22)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 22
Amendment No. 729
Rate Schedule Rg 1

Effective In All Areas Served In Wisconsin

RESIDENTIAL SERVICE

(Continued from Sheet No. 21)

Central Air Conditioning Load Management Credit

A load management credit based on one of the options described below, is available to customers who voluntarily consent to interruption to central air conditioning service in a restricted geographic region. This credit is restricted to customers using electric service as the principal source of energy for central air conditioning.

<u>Options</u>	<u>Bill Credit</u>	
15 minutes on, 45 minutes off cycle	\$0.09677/day (based on a \$3/month credit over four billing months)	R
100% interruption for up to four hours per day	\$0.32258/day (based on a \$10/month credit over four billing months)	R
100% interruption for up to six hours per day	\$0.40323/day (based on a \$12.50/month credit over four billing months)	R

CONDITIONS OF DELIVERY

See Sheet Nos. 25 through 29.

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 6 Sheet 23
Amendment No. 729
Rate Schedule Rg 2

Effective In All Areas Served In Wisconsin

RESIDENTIAL SERVICE -- TIME-OF-USE

AVAILABLE

To residential customers contracting for electric service for domestic purposes for a period of one year or more. Either this rate or the Rg3 rate, as chosen by the customer, is mandatory as prescribed in Docket No. 6630-UR-101, for residential customers whose annual consumption exceeds 60,000 kWh. (a) Available on a voluntary basis for residential and farm customers; a voluntary customer may be removed from the rate upon their request, however the customer will not be allowed back on this rate for 12 months. Both mandatory and voluntary customers are required to remain on the selected on-peak period (b) for at least one year.

R

- (a) Those mandatory customers whose annual consumption drops below 45,000 kWh will be allowed, upon request, to take service under the Rg1 or Rg3 rate schedule.

R

RATE

Facilities Charge, including one meter

Single Phase	\$.25000 per day
Three Phase	\$.50000 per day

Energy Charge, per kWh

Customers may select either Level 1 energy rates or Level 2 energy rates. Customers must remain on the selected Level for 12 months.

R

Level 1

R

On-Peak Energy (b)	\$.18881
Off-Peak Energy (c)	\$.08578

R

R

Level 2

R

On-Peak Energy (b)	\$.24915
Off-Peak Energy (c)	\$.04792

R

R

- (b) Residential on-peak energy usage is the energy in kilowatt hours delivered during the on-peak period selected by the customer. The four on-peak periods available are:

- 7:00 a.m. to 7:00 p.m.
- 8:00 a.m. to 8:00 p.m.
- 9:00 a.m. to 9:00 p.m.
- 10:00 a.m. to 10:00 p.m.

prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(Continued to Sheet No. 24)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 5 Sheet 24
Amendment No. 738
Rate Schedule Rg 2

Effective In All Areas Served In Wisconsin

RESIDENTIAL SERVICE -- TIME-OF-USE

(Continued from Sheet No. 23)

- (c) Residential off-peak energy usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

Adjustment for Cost of Fuel

See sheet Nos. 19 and 20.

Meter Change

The monthly meter change for each meter in excess of one shall be \$.04665 per day.

Minimum Charge

The monthly minimum charge for a single or multi-unit dwelling shall be the facilities charge, plus the meter charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet Nos. 25 through 29.

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 24.1
Amendment No. 736
Rate Schedule Rg 3

Effective In All Areas Served In Wisconsin

RESIDENTIAL SERVICE – EXPERIMENTAL 3-TIER TIME-OF-USE

AVAILABLE

To residential customers contracting for electric service for domestic purposes for a period of one year or more. Either this rate or the Rg2 rate, as chosen by the customer, is mandatory as prescribed in Docket No. 6630-UR-101, for residential customers whose annual consumption exceeds 60,000 kWh. (a) Available on a voluntary basis for residential and farm customers; a voluntary customer may be removed from the rate upon their request, however the customer will not be allowed back on this rate for 12 months. This experimental rate will be available until March 1, 2012.

R

(a) Those mandatory customers whose annual consumption drops below 45,000 kWh will be allowed, upon request, to take service under the Rg1 or Rg2 rate schedule.

RATE

Facilities Charge, including one meter

Single Phase	\$.25000 per day
Three Phase	\$.50000 per day

Energy Charge, per kWh

Summer Energy Charges apply from June 1st – September 30th

On-Peak Energy (b)	\$.28668
Mid-Peak Energy (b)	\$.24915
Off-Peak Energy (c)	\$.04792

Non-summer Energy Charges apply from October 1st – May 31st

On-Peak Energy (b)	\$.24915
Mid-Peak Energy (b)	\$.18881
Off-Peak Energy (c)	\$.04792

(b) Residential on-peak energy usage and mid-peak energy usage are the energy in kilowatt hours delivered during the on-peak and mid-peak periods, respectively. The on-peak period is 2p.m.– 6p.m. and the mid-peak periods are 8a.m.– 2p.m. and 6p.m.– 8p.m. Both the on-peak and mid-peak periods apply at the prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(Continued to Sheet No. 24.2)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 24.2

Amendment No. 738

Effective In All Areas Served In Wisconsin

Rate Schedule Rg 3

RESIDENTIAL SERVICE – EXPERIMENTAL 3-TIER TIME-OF-USE

(Continued from Sheet No. 24.1)

- (c) Residential off-peak energy usage is the energy in kilowatt-hours delivered during all hours other than on-peak or mid-peak hours.

Adjustment for Cost of Fuel

See sheet Nos. 19 and 20.

Meter Charge

The monthly meter charge for each meter in excess of one shall be \$.04665 per day.

Minimum Charge

The monthly minimum charge for a single or multi-unit dwelling shall be the facilities charge, plus the meter charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet Nos. 25 through 29.

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D

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 25

Amendment No. 708

Effective In All Areas Served In Wisconsin

Rate Schedules Rg1, Rg2, Rg3

R

RESIDENTIAL SERVICE

CONDITIONS OF DELIVERY

- (1) The Company will generally furnish single-phase, 60 hertz service at 120/240 volts. Single or three-phase service at 240 volts will be furnished in accordance with the Electric Service Rules and Regulations of the Company.
- (2) In any established three-phase, four-wire area, the Company will furnish 60 hertz service at 120/208 volts. Single-phase loads will be served from three-wire circuits (two phases and neutral) and three-phase loads from four-wire circuits (three phases and neutral).
- (3) When single-phase 120/240 volt service is furnished through one meter, and single or three-phase 240 volt power service through another, the registrations of the two meters shall be added for billing purposes if the meters are installed at the same location.
- (4) Service for a private garage may be furnished through the associated residence meter or through a separate meter. In the latter case it shall be treated as service to a separate residence. A private garage is defined as one used in connection with a residence and housing not in excess of four vehicles, or housing more than four vehicles if all such vehicles are used in connection with the residence of a single residential customer.
- (5) In multi-unit dwellings in which each dwelling unit is separately metered, service to each unit and the janitor's quarters shall be furnished under the residential rate. The separately metered public portions of a multi-owned dwelling having four or less dwelling units and any other loads served through the same meter shall be served under the residential rate.
- (6) Single-metered, multi-unit dwellings having not in excess of four separate dwelling units in the same structure may be served under this rate, but only in accordance with Section 102.5 of the Electric Service Rules and Regulations of the Company governing resale.

(Continued to Sheet No. 26)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 26
Amendment No. 708
Rate Schedules Rg1, Rg2, Rg3

Effective In All Areas Served In Wisconsin

R

RESIDENTIAL SERVICE

(Continued from Sheet No. 25)

CONDITIONS OF DELIVERY

- (7) Foster homes (one to four children) and group foster homes (five to eight children) shall be served under the residential rate.
- (8) Service under this rate is not available for the following types of premises, which shall be served under the general secondary rate:
 - (a) A building used for both residential and commercial purposes, if both residential and commercial portions are served through one meter.
 - (b) A business establishment located in a multi-unit dwelling.
 - (c) A group of two or more dwelling units in separate structures, which are served through one meter, in whole or in part.
 - (d) A rooming house, defined as a dwelling in which the customer maintains four or more rooms for rent.
 - (e) The separately metered public portions of a multi-unit dwelling having more than four dwelling units and any other loads served through the same meter.
 - (f) A single-metered, multi-unit dwelling having more than four dwelling units.
- (9) Temporary service is available under this rate schedule in accordance with the Electric Service Rules and Regulations of the Company for service to buildings under construction eligible for the residential rate.

(Continued to Sheet No. 27)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 27
Amendment No. 708
Rate Schedules Rg1, Rg2, Rg3

Effective In All Areas Served In Wisconsin

R

RESIDENTIAL SERVICE

(Continued from Sheet No. 26)

CONDITIONS OF DELIVERY

- (10) A customer who uses service for periods of less than one year shall pay the monthly minimum charge during the months in which service is not required and, upon the customer's request, service will be disconnected at the cost of disconnection and reconnection as specified in Section 406.3 of the Electric Service Rules and Regulations of the Company.
- (11) A customer shall not receive a reduced minimum charge for temporary disconnection of service. The customer will be charged for the temporary disconnection as specified in Section 406.3. If reconnected within 12 months of disconnection, the customer shall pay the minimum charge for the months of temporary disconnection as well as the cost of reconnection as specified in Section 406.3 of the Electric Service Rules and Regulations of the Company.
- (12) The Company shall not be required to provide service facilities for any customer which are substantially in excess of that required for the customer's regular use.
- (13) Energy furnished under this rate shall not be resold.
- (14) The Company shall not be required to provide service as standby for other types of energy or fuel.
- (15) Customers who wish to operate electric generation equipment in parallel with the Company's system shall abide by the conditions of purchase for rate schedules CGS 1 and CGS 2.

(Continued to Sheet No. 28)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 3 Sheet 28
Amendment No. 708
Rate Schedules Rg1, Rg2, Rg3

Effective In All Areas Served In Wisconsin

R

RESIDENTIAL SERVICE

(Continued from Sheet No. 27)

CONDITIONS OF DELIVERY

- (16) Central air conditioning load management program is subject to the following conditions:
- (a) Customers south of State Highway 64 are eligible for the Central Air Conditioning Load Management Credit.
 - (b) Central air conditioning load management will be available from May 15 through September 15 between noon and 11 p.m., on weekdays, weekends and holidays.
 - (c) Customers must have a functioning central air conditioner in order to participate the program. If a customer has two central air conditioners, both units must be under the same control option. A maximum of two units per customer may be controlled. Customers with three or more central air conditioners or who cool with heat pumps are not eligible.
 - (d) Customers are eligible for one credit per account for central air load control (even if two units are under control).
 - (e) Interruptions for the purpose of central air load control (not to exceed the control option selected by the customer), shall be made by means of Company installed remote-control devices. Installation of a device is required to participate in the program. No by-pass switches or other sources of energy, which reduce the effectiveness of load control by the Company, shall be permitted.
 - (f) Customers owning generating systems are not eligible.

(Continued to Sheet No. 29)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 3 Sheet 29
Amendment No. 708
Rate Schedules Rg1, Rg2, Rg3

Effective In All Areas Served In Wisconsin

R

RESIDENTIAL SERVICE

(Continued from Sheet No. 28)

CONDITIONS OF DELIVERY

- (g) Customers may change central air load control credit options during the year. Customers will receive the monthly credit for the control option they are participating in at the time their bill is calculated.
- (h) The central air conditioning load management credit shall not reduce the amount of minimum charges nor the adjustment for the cost of fuel. Credits will not begin until the remote control device has been installed.
- (i) Customers will have the option of going off central air conditioning load management at any time. However, once off, the customer will not be eligible for the air conditioning load management credit for one year.
- (j) Central air conditioners shall be from 1 to 5 tons (12,000 to 60,000 BTU) in size. Air-to-air and ground source heat pumps and through the wall combination furnace and air conditioning units with no external condensing unit and other units that cannot be controlled using the Company's control devices are not eligible. The central air conditioner shall have a maximum of a 30 amp circuit. All central air conditioner installations shall be subject to Company approval.
- (k) The remote control devices must be installed in an area that is easily accessible by the utility. Customers are responsible for obtaining approval to install control devices from building owners or other entities (such as condominium associations) when required.
- (l) Central air load management devices will not be installed where there is inadequate wiring or a wiring code violation, or any other condition that would prevent installation or operation of or access to a remote control device.
- (m) Customer will allow Wisconsin Electric or its agents reasonable access for installing, maintaining, testing and removing the load management equipment, and for verifying that the equipment effectively controls the central air conditioner as intended.

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 193
Amendment No. 727
Rate Schedule CPP

Effective In All Areas Served In Wisconsin

N

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL CRITICAL PEAK PRICING

AVAILABILITY

To residential and small commercial customers contracting for electric service for domestic or commercial purposes for a period of one year or more. This rate, or the Rg2 or Rg3 rate is mandatory as prescribed in Docket No. 6630-UR-101 for residential customers whose annual consumption exceeds 60,000 kWh (a). Available on a voluntary basis for residential and for commercial customers eligible for service under the Cg1 or Cg6 rate. A voluntary customer may be removed from the rate upon the customer's request; however the customer will not be allowed to return to this rate for 12 months. This experimental rate will be available until May 30, 2012.

Eligibility for this pilot offering will also be limited to service areas where remote meter reading is readily available, technically feasible and cost beneficial, as determined solely by the Company.

- (a) Those mandatory customers whose annual consumption drops below 45,000 kWh will be allowed, upon request, to take service under the regular Residential Rg 1 rate.

RATE

Facilities Charge, including one meter

Single Phase and Three Phase rates are the same as the rates for Rate Schedule Rg3.

Energy Charge, per kWh (applies year round)

On-Peak Energy (b)	Non-summer On-Peak Energy Charge from Rate Schedule Rg3
Mid-Peak Energy (b)	Non-summer Mid-Peak Energy Charge from Rate Schedule Rg3
Off-Peak Energy (c)	Non-summer Off-Peak Energy Charge from Rate Schedule Rg3

Critical Peak Energy (d) \$0.88000

- (c) Residential on-peak energy usage and mid-peak energy usage are the energy in kWh delivered during the on-peak and mid-peak periods, respectively. The on-peak period is 2p.m. – 6p.m. and the mid-peak periods are 8a.m. – 2p.m. and 6p.m. – 8p.m. Both the on-peak and mid-peak periods apply at the prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (d) Residential off-peak energy usage is the energy in kWh delivered during all hours other than on-peak, mid-peak or critical peak hours.

(Continued to Sheet No. 194)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 194
Amendment No. 738
Rate Schedule CPP

Effective In All Areas Served In Wisconsin

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL CRITICAL PEAK PRICING

(Continued from Sheet No. 193)

- (e) Critical peak energy hours will be limited to the normal on-peak period of 2pm to 6pm prevailing time during Critical Peak Events as declared and published by the Company at the Company's sole discretion. Critical peak energy hours will be no less than 60 hours and no more than 120 hours per annum, as described further in the Conditions of Delivery section of this tariff.

Adjustment for Cost of Fuel

See sheet Nos. 19 and 20.

Meter Charge

The monthly meter charge for each meter in excess of one shall be \$.04665 per day.

Minimum Charge

The monthly minimum charge shall be the facilities charge, plus the meter charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

D

D

(Continued to Sheet No. 195)

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RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL CRITICAL PEAK PRICING

(Continued from Sheet No. 194)

CONDITIONS OF DELIVERY

- (1) The Company will make its best efforts to notify the customer of a pending Critical Peak Event by no later than 9pm on the day before the Critical Peak Event will be in effect.
- (2) Customer notification of a next-day Critical Peak Event will be provided by automated e-mails, automated calling and website posting. It is the responsibility of the customer to ensure that there is a current e-mail address and contact phone number on file with the Company in order to facilitate this process of event notification. During this pilot program, additional means of customer communications may be tried in order to test the reliability and ease of use of the various methods of notification.
- (3) Information displays will also be utilized for some subset of subscribing customers in order to test whether or not these devices enhance customer response to price signals or customer satisfaction with the program.
- (4) As this program is an alternative to other residential load management and time-of-use pricing options, Customers participating in this pilot program will not be eligible to take service under either of the Central Air-Conditioning Load Management Credit Control or Peak Time Rebates rate schedule riders.
- (5) Conditions of Delivery items (1) through (15) for other residential or small commercial service offerings will also apply to subscribers to this rate schedule.

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 196
Amendment No. 727
Rate Schedule PTR

Effective In All Areas Served In Wisconsin

N

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL PEAK TIME REBATES RIDER

AVAILABILITY

This voluntary rider is available to residential and small commercial customers contracting for electric service for domestic or commercial purposes for a period of one year or more who take service under the Rg1 or Cg1 rate schedules. Subscribing customers are required to remain on this rider for at least one year.

This experimental rider is available until May 30, 2012. Eligibility for this pilot program will also be limited to service areas where remote meter reading is readily available, technically feasible and cost beneficial, as determined solely by the Company.

RATES AND CREDITS

All rates, terms and conditions from either the Rg1 or Cg1 rate schedules apply to this experimental rider.

Participating customers will receive Peak Time Rebates for Energy Adjustments as defined in the Calculation of Energy Adjustments section of this rate schedule.

Peak Time Rebates - \$0.47 per kWh of Energy Adjustment

CALCULATION OF ENERGY ADJUSTMENT

A unique Baseline Usage will be established for each customer subscribing to this rider. This Baseline Usage will be calculated as a rolling average kWh usage in the period of 2pm to 6pm prevailing time for the preceding three (3) Eligible Weekdays, as defined in the Conditions of Delivery section of this tariff.

$$\text{Baseline Usage} = \sum (\text{kWh usage during 2pm–6pm over the previous three Eligible Weekdays}) / 3$$

The Energy Adjustment will be calculated as an accumulation during the billing period of the positive kWh difference between Baseline Usage and actual usage during the hours of a declared Peak Event, as defined further in the Conditions of Delivery section of this rider. If actual usage during a Peak Event exceeds Baseline Usage, no energy adjustment will apply to the period of the Peak Event.

$$\text{Energy Adjustment} = \sum (\text{Baseline kWh}_{\text{peak event hours}} - \text{Actual kWh}_{\text{peak event hours}})_{\text{individual event}}$$

(Continued to Sheet No. 197)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 197
Amendment No. 727
Rate Schedule PTR

Effective In All Areas Served In Wisconsin

N

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL PEAK TIME REBATES RIDER

(Continued from Sheet No. 196)

CONDITIONS OF DELIVERY:

- (1) Eligible Weekdays are defined as Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) A Peak Event, during which Energy Adjustments will be calculated, will apply only to the period of 2pm through 6pm prevailing time during Eligible Weekdays.
- (3) The Company will make its best efforts to notify the customer of a pending Peak Event by no later than 9pm on the day before the Peak Event will be in effect.
- (4) Customer notification of a next-day Peak Event will be provided by automated e-mails, automated calling and website posting. It is the responsibility of the subscribing customer to ensure that there is a current e-mail address and contact phone number on file with the Company in order to facilitate this process of event notification. During this pilot program, additional means of customer communications may be tried in order to test the reliability and ease of use of the various methods of notification.
- (5) Participating customers for which there is no Energy Adjustment during a particular Peak Event will not be penalized for any actual usage in excess of baseline usage. Only positive Energy Adjustments will be accumulated into the Monthly Energy Adjustment for purposes of billing.
- (6) Monthly rebate amounts shall be accumulated and paid to the customer as a single check or rebate cash card available to the customer after September 30th for the subscription year just ended.
- (7) Information displays may be utilized for a subset of subscribers as determined by the Company in order to test whether or not these devices enhance customer response to price signals or customer satisfaction with the program.
- (8) Only customers taking service under the Rg1 or Cg1 electric service tariffs are eligible for this tariff rider. Customers taking service under rate schedule rider PTR will not be eligible for the Company's Central Air Conditioning Load Management program or the Critical Peak Pricing program.
- (9) All other Conditions of Delivery outlined in either the Rg1 tariff for residential customers or the Cg1 tariff for small commercial customers shall apply to subscribers to this tariff rider.

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